

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representatives Present During the Inspection: OGM Pete Hess



Inspection Report

Permit Number:	C0070033
Inspection Type:	PARTIAL
Inspection Date:	Thursday, September 09, 2010
Start Date/Time:	9/9/2010 12:15:00 PM
End Date/Time:	9/9/2010 12:45:00 PM
Last Inspection:	Wednesday, September 08, 2010

Inspector: Pete Hess.

Weather: Partly cloudy; cool. 70's F. InspectionID Report Number: 2492

Accepted by: jhelfric 9/20/2010

Permitee: ANDALEX RESOURCES INC Operator: ANDALEX RESOURCES INC

Site: WILDCAT LOADOUT

Address: PO BOX 910, EAST CARBON UT 84520-0910

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

100.00	Total Permitted			
78.45	Total Disturbed			
	Phase I			
	Phase II			
	Phase III			

Mineral Ownership

Federal

Types of Operations

Underground

State ☐ Surface

County ☑ Loadout

Fee ☑ Processing

☐ Other ☐ Reprocessing

The Price area received heavy thunder showers the evening of September 8, 2010.

Inspector's Signature:

Pete Hess,

Inspector ID Number: 46

Date

Monday, September



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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcemen
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers				
3.	Topsoil				
4.a	Hydrologic Balance: Diversions				
4.b	Hydrologic Balance: Sediment Ponds and Impoundments				
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		V	
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste				
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.a	Roads: Construction, Maintenance, Surfacing				
16.b	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

Inspection Continuation Sheet

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4.c Hydrologic Balance: Other Sediment Control Measures

The new excelsior log installations installed in the coal fines recovery area were inspected. Examination of the logs showed that no flow had reported to them since the September 8, 2010 inspection.